

Transformative Potential of Thermal Storage Applications in Advancing Energy Efficiency and Sustainability

Val Hyginus Udoka Eze^{1,*}, Oonyu Robert¹, Nakitto Immaculate Sarah¹, John S. Tamball¹, Oparaocha Favour Uzoma¹, Okafor O. Wisdom²

¹Department of Electrical, Telecommunication and Computer Engineering, Kampala International University, Uganda.

²Department of Computer Science and Technology, University of Bedfordshire, Luton, England.

*Corresponding Author: Val Hyginus Udoka Eze, ezehyginusudoka@gmail.com, Kampala International University, Western Campus, Ishaka, Uganda (ORCID: 0000-0002-6764-1721)

ABSTRACT

This article highlights the instrumental role of thermal storage applications in addressing contemporary challenges related to energy efficiency and sustainability. The scope of these applications encompasses a diverse range of innovative solutions dedicated to capturing, storing, and effectively utilizing thermal energy. Notably, thermal storage systems emerge as crucial contributors to curbing energy consumption and mitigating greenhouse gas emissions, especially in critical sectors like heating, cooling, and industrial processes. A key revelation is the ongoing focus on materials such as phase change materials (PCMs) and sensible heat storage mediums. These materials, actively applied in research and practical scenarios, contribute to enhancing thermal storage capacity and efficiency, marking a significant advancement in the field. The exploration of diverse applications spans from leveraging thermal storage for solar energy in residential and commercial buildings to the implementation of district heating systems. Beyond improving energy resilience, these applications play a vital role in reducing peak demand on power grids. An intriguing aspect of the research emphasizes the synergy achieved by integrating thermal storage technologies with renewable energy sources like wind and solar power. This integration holds immense promise for establishing a more sustainable and reliable energy supply. In essence, the findings underscore the transformative potential of thermal storage applications, portraying them as pivotal contributors to steering the transition toward a more sustainable and energy-efficient future.

Keywords: Renewable Energy Storage, Thermal Energy Storage, Peak Demand Management, Sustainable Energy Solutions Climate Change, Energy Consumption

INTRODUCTION

In an era marked by burgeoning energy demands and a pressing need for sustainable solutions, the field of thermal storage applications has emerged as a pivotal player in reshaping the landscape of energy management [1][2][3]. As societies strive to strike a delicate balance between economic growth and environmental stewardship, the ability to harness and store thermal energy efficiently has become a linchpin for achieving a sustainable and resilient future. Thermal storage is the science and art of capturing and preserving heat energy for later use, presenting

an ingenious solution to the intermittent nature of many renewable energy sources and the daily fluctuations in energy demand. This dynamic and multidisciplinary field has witnessed remarkable advancements, offering a diverse array of applications that span industrial, residential, and commercial domains. From optimizing energy consumption in smart buildings to bolstering the reliability of renewable energy systems, thermal storage technologies are poised to revolutionize the way energy is being generated, distributed, and utilized

[4][5][6]. This research paper delves into the multifaceted realm of thermal storage applications, exploring the key principles, technological innovations, and transformative impacts that characterize this field. As this research article

navigate through the intricate tapestry of thermal storage, it will uncover not only the potential to mitigate climate change by reducing carbon emissions but also the promise of enhanced energy efficiency and affordability.

Literature Review

Thermal storage applications play a crucial role in storing and managing heat energy for various purposes. There are several types of thermal storage

applications, each designed to meet specific needs and requirements [7][8][9].

Types of Thermal Storage Applications (TSA)

1. Sensible Heat Storage

Sensible heat storage is a crucial component in many renewable energy systems, providing a way to store and release thermal energy efficiently [10][11]. The

explorations and improvements of sensible heat storage systems using water tanks and rock beds are described as follow:

a. Things to consider when designing Water Tanks

Material Innovation: Explore advanced materials for tank construction that enhance heat transfer efficiency. Consider materials with higher thermal conductivity or those with better insulation properties to minimize heat loss. Research the use of phase change materials (PCMs) within the water to increase the energy storage capacity.

temperature variations and adjust heating/cooling processes accordingly. Integrate machine learning algorithms to predict energy demand patterns and optimize the charging and discharging cycles.

Internal Design: Implement internal fins or structures within the water tank to increase the surface area in contact with the water, promoting better heat exchange. Investigate the use of agitators or circulators to minimize temperature stratification within the tank, ensuring a more uniform temperature distribution.

Solar Integration: Integrate solar thermal collectors to directly heat the water, reducing reliance on external energy sources for heating. Implement tracking systems to optimize solar collector alignment throughout the day for maximum energy absorption.

Smart Control Systems: Develop advanced control systems using sensors and actuators to monitor

Hybrid Systems: Combine water tanks with other sensible heat storage systems, such as phase change material storage, to create hybrid storage solutions with improved overall efficiency.

b. Things to consider when designing Rock Beds

Advanced Rock Selection: Investigate the use of high thermal conductivity rocks or those with enhanced heat retention properties to improve overall efficiency. Explore the possibility of using engineered or synthetic rocks with optimized thermal properties.

additives within the rocks to enhance thermal properties.

Enhanced Heat Exchange: Integrate heat exchangers within the rock bed to facilitate efficient heat transfer between the rocks and the working fluid. Experiment with different methods such as forced convection or pulsating flow to enhance heat exchange rates.

Gravity-Assisted Systems: Explore designs that use gravity for the movement of the working fluid through the rock bed, reducing the need for pumps and minimizing energy consumption.

Temperature Control: Develop systems to control and regulate the temperature within the rock bed to avoid overheating or cooling beyond optimal storage conditions. Utilize phase change materials or other

Thermal Storage Coatings: Investigate the application of thermal storage coatings on the surface of rocks to improve heat absorption and release characteristics.

Innovative Configurations: Experiment with novel configurations of rock beds, such as spiral or layered arrangements, to optimize heat transfer and storage capabilities.

2. Latent Heat Storage

Latent heat thermal storage is a type of thermal energy storage system that utilizes the latent heat of a phase change to store and release energy. Latent heat is the heat absorbed or released by a substance during a phase change without a change in temperature. The most common phase change used in latent heat thermal storage is the transition between solid and liquid states, such as the melting and

freezing of materials [12][13]. Phase Change Materials (PCMs): Substances that undergo a phase transition (solid to liquid or vice versa) at a specific temperature, storing or releasing latent heat. Molten Salt Storage: Salts with high melting points used to store and release heat during phase transitions.

3. Thermochemical Storage

Chemical Reactions: Chemical reactions that absorb or release heat are utilized for thermal energy storage. Reversible reactions are commonly

employed. Hydrates/Dehydrates: Materials that absorb water during one phase and release it during another, storing and releasing heat in the process

4. Cryogenic Thermal Storage

Liquid Air Energy Storage (LAES): Air is liquefied at low temperatures and stored, then expanded to generate electricity when needed. Liquid Nitrogen

Storage: Similar to LAES, but using liquid nitrogen as the storage medium.

5. Seasonal Thermal Storage

Aquifer Thermal Energy Storage (ATES): Underground aquifers are used to store excess thermal energy during warmer seasons and retrieve

it during colder periods. Solar Pond Storage: Large ponds with different layers of salinity trap and store solar heat for extended periods.

6. High-Temperature Thermal Storage

Concentrated Solar Power (CSP) Systems: High-temperature storage using molten salt or other materials to store energy generated by concentrated

solar collectors. Advanced Thermal Batteries: High-temperature batteries designed for storing and releasing heat for various applications.

7. Waste Heat Recovery

Industrial Waste Heat Storage: Capturing and storing excess heat generated during industrial

processes for later use, improving overall energy efficiency.

8. Building Integrated Thermal Storage

Phase Change Materials in Buildings: Integration of phase change materials into building structures for better temperature regulation and energy efficiency.

Thermal Mass in Buildings: Use of building materials with high thermal mass to store and release heat slowly, improving indoor comfort.

Applications and Technologies used in Thermal Energy Storage (TES)

Cold Storage

Cold storage technology, utilizing a cold reservoir, serves as an efficient means to manage and store surplus thermal energy in the form of low temperatures for subsequent use. This innovative

approach is particularly advantageous in scenarios where cooling requirements are best met during off-peak hours or when there is an excess of available energy [14][15].

Applications of Cold Storage

i. Air Conditioning: The ice storage system employs electricity during off-peak hours to freeze water into ice within large tanks. Subsequently, during peak demand periods, the stored ice is utilized to cool the air or coolant circulating through a building. This method capitalizes on the high latent heat of energy in ice, enabling the storage of substantial thermal energy [16].

changes, such as from solid to liquid. Integrated into building structures or air conditioning systems, PCM is particularly practical for small-scale applications or passive cooling systems. Some systems store hot or cold water in large thermal storage tanks, which can serve both heating and cooling purposes, especially in air conditioning during off-peak periods.

ii. Chilled Water Storage: This method involves chilling water using electric power during off-peak hours. The chilled water is then circulated through the air cooling coils in large commercial buildings to provide cooling.

iv. Industrial Process Cooling: Tailored for industrial processes, these systems are designed to store excess thermal energy during off-peak periods and release it when cooling or heating applications are required [17]. The process involves sensible heat storage, latent heat storage, and thermal chemical energy storage. This comprehensive approach ensures flexibility in meeting diverse industrial cooling needs [18][19].

iii. Phase Change Materials (PCM): PCM, such as molten salt, exhibits the ability to absorb and release significant amounts of thermal energy during phase

Comparison of Cool Thermal Storage in Process Cooling and Building Air Conditioning

A comparison between cool thermal storage in process cooling and building air conditioning reveals distinct approaches to enhancing energy efficiency. In process cooling, large tanks of chilled water or Phase Change Materials (PCM) are employed to store surplus cooling capacity generated during off-peak hours. This stored energy is subsequently released during peak hours, facilitating efficient cooling for industrial processes. On the other hand, building air

conditioning systems optimize energy consumption by relying solely on cool thermal storage. In this context, ice water is generated during periods of low demand and is then utilized later to cool indoor spaces, thereby alleviating strain on the grid during peak hours. Although both applications share the goal of energy efficiency through load shifting, their specific techniques differ to cater to the unique needs

of industrial processes and indoor comfort in communities.

Solar Energy Storage

i. Passive Solar Heating and Cooling: The principles of passive solar heating and cooling are integral to sustainable energy utilization, focusing on harnessing natural elements to regulate a building's temperature without reliance on active mechanical systems. Passive heating entails capturing and retaining solar energy strategically to warm a structure [20][21][22]. Achieved through south-facing windows with thermal materials and insulation, this method absorbs and stores sunlight, gradually releasing it throughout the day and night using materials like concrete or tile [23][24][25][26]. Consequently, the need for conventional heating systems diminishes, reducing energy consumption and costs.

In parallel, passive cooling techniques aim to maintain comfort in warmer conditions. Shading devices, natural ventilation, and heat-reflective materials are pivotal in this endeavor. Well-designed

shading elements curb excessive solar radiation, lessening reliance on air conditioning. Natural ventilation facilitates the circulation of cool outdoor air, promoting cooling, while heat-reflective materials on roofs and walls dissipate the sun's heat. Furthermore, solar energy storage, passive heating and cooling enhance overall energy efficiency, enabling a building to attain and sustain a comfortable temperature [27][28][23][29]. Consequently, there is a diminished demand for heating and cooling systems, which can be powered by stored solar energy, leading to reduced operating costs for both residential and commercial buildings.

ii. Greenhouse heating: This stands as a pivotal element in contemporary agriculture, facilitating year-round cultivation of diverse crops by maintaining precise temperature and environmental conditions within enclosed structures [30][31][32].

Greenhouse Heating Methods

a. Fossil Fuel-Based Heating: Greenhouses often utilize fossil fuels like natural gas or propane for heating. This involves burning the fuel in a heater or furnace to produce hot air, which is then circulated within the greenhouse. While this method offers consistent heating and is favored for large-scale commercial operations, it comes with high costs and environmental concerns due to the emission of greenhouse gases, contributing to climate change [33].

b. Electrical Heating: Electric heaters or heat pumps convert electricity into heat, providing a more efficient and environmentally friendly alternative. However, this method is typically suitable for smaller-scale operations where emissions are not a critical consideration.

c. Renewable Energy Sources: Integrating renewable energy sources, such as solar panels, can significantly reduce operating costs and minimize environmental impact. Solar panels generate electricity to power electric heaters or pumps, offering a sustainable solution [34][24][3][5][14][35][26][28][29].

d. Biomass Heating System: Utilizing organic materials like wood chips or agricultural wastes for heating is both sustainable and cost-effective. The biomass heating system represents an eco-friendly

approach, contributing to the reduction of greenhouse gas emissions.

e. Geothermal Heating: Research into geothermal heating explores tapping into the stable temperature of the earth to regulate greenhouse conditions. This method involves installing a network of pipes underground to circulate a heat transfer fluid, effectively warming the greenhouse. While geothermal heating is highly efficient and environmentally friendly, the initial installation costs are substantial.

Greenhouse heat loss occurs through different mechanisms such as conduction, convection and radiation. Conduction through materials like aluminum, glass, or polyethylene is a common factor. Convection facilitated by spaces between glass panes, ventilators, and doors, allows warm air to escape and cold air to infiltrate. Additionally, heat loss through radiation occurs as warm objects emit radiant energy, which passes through the air to warm cold objects without significantly affecting the air temperature. Balancing these heating methods with effective insulation and control measures is crucial for optimizing greenhouse environments, ensuring sustainable and productive agricultural practices.

Heat Distributions in Green House

Two primary methods are employed in green house heat distribution to ensure optimal warmth throughout the space. The first method involves the utilization of convection tubes, transparent polyethylene conduits that traverse the length of the

greenhouse. These tubes, equipped with small jet holes, facilitate the distribution of warm air emanating from the heat sources. The second approach employs horizontal airflow, conceptualized as a sizeable air containment structure within the

greenhouse. To achieve this, a strategically positioned small fan is employed to move the air mass effectively. Careful calculation of the fan placement

ensures efficient distribution of warmth throughout the greenhouse, enhancing the overall climate control system [36][37].

iii. Drying and heating for process industries

Drying and heating are essential processes in various industries, including the process industries. These processes play a crucial role in transforming raw

materials into finished products or in preparing materials for further processing.

Processes in Industrial Heating Systems

(a) **The source of energy:** This can be fuels, electricity, steam, and hybrid which enables heat generation and a mode of heat transfer to the heating equipment or material.

system that provides heat containment, which coupled with a process control system allows the user to maintain desired temperature and operating conditions.

(b) **A material handling system:** This feeds the products into or through thermal processing system. The thermal processing system takes place within a

(c) **Auxiliary systems.** They are required so as to meet environmental regulations prior to discharge.

Heat Generation

Heating is a process used to raise the temperature of a substance or material. It is employed for various purposes, including promoting chemical reactions, changing material properties, or preparing materials for further processing. Process heating operations play a crucial role in supplying thermal energy to facilitate the transformation of materials such as metal, plastics, rubber, biomass, and more into a diverse range of industrial and consumer products. Industrial heating encompasses essential processes

like drying, heat treatment, curing, forming, smelting, and other operations that involve elevating or maintaining temperatures during manufacturing. This includes the use of heat to melt scrap in electric arc furnaces for steel production, separating components of crude oil, and drying paint in the automotive industry. Notably, process heating constitutes approximately 70% of the total energy consumed in manufacturing processes [38][39].

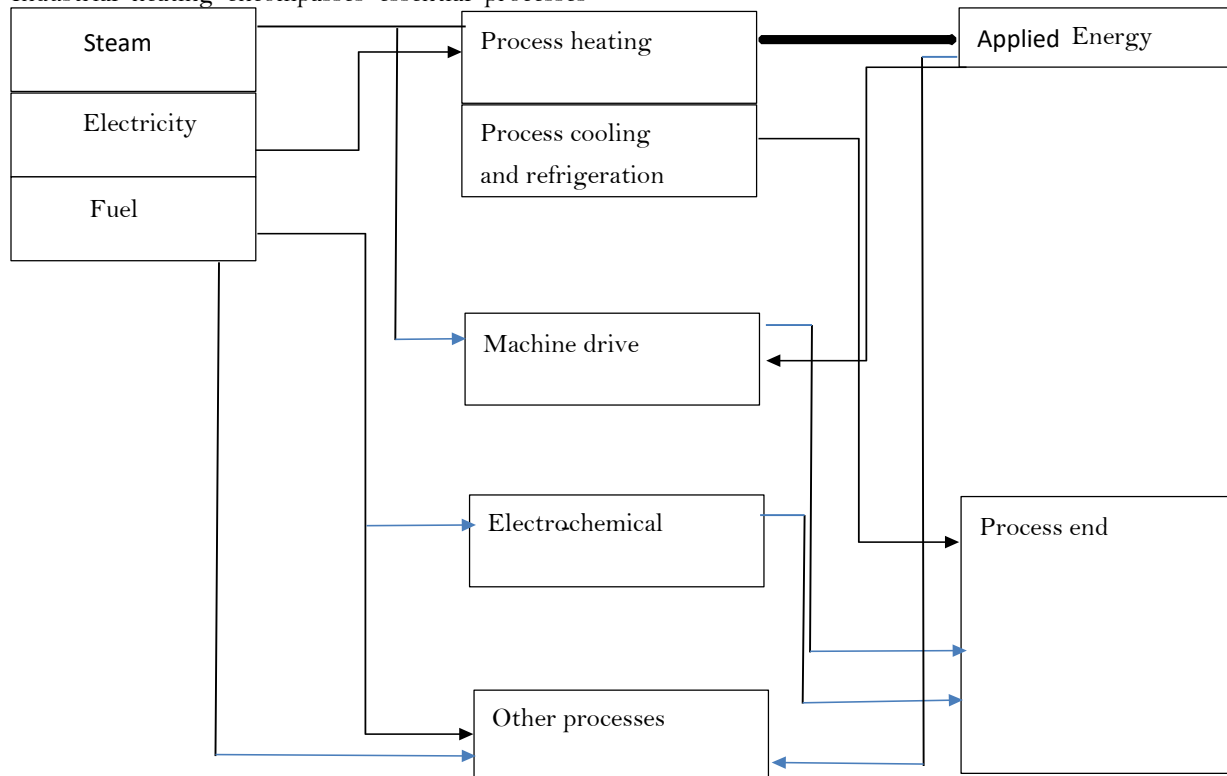


Figure 1: Diagram of Process Energy Flow in an Industrial Sector

Process heating can be classified into distinct categories depending on the fuel source, including

steam, electricity, and hybrid systems, as depicted in Figure 1. These technologies operate on conduction,

convection, or radiation heat transfer mechanisms. Lower temperature processes typically employ conduction or convection, while higher temperature processes favor radiative heat transfer. The ensuing clarifications are grounded as follow:

(a) Steam-based process heating: Steam-based process heating involves the introduction of steam into the manufacturing or industrial process, either directly or indirectly through various heat transfer mechanisms. This method facilitates the efficient transfer of a substantial amount of latent heat from steam at a constant temperature, making it highly advantageous for a myriad of applications. Examples include the operation of boilers, steam-heated dryers, and fluid heating systems. The utilization of steam in this manner provides an effective and versatile means of meeting the thermal requirements of diverse industrial processes [39].

(b) Fuel-based process heating system: This system employs the combustion of solids, liquids, and gaseous fuels to generate heat, subsequently transferring it directly or indirectly to the material. The generated heat is either brought into direct contact with the material or directed through radiant burner tubes or panels, relying on radiant heat transfer to maintain separation from the material. Noteworthy fuel-based heating process equipment comprises furnaces, ovens, fired heater kilns, melters, and high-temperature generators.

(c) Electricity based process heating systems. Electricity-based process heating systems, also known as electro-technologies, play a crucial role in transforming materials through both direct and indirect processes. Direct resistance heating is achieved by applying electric current directly to

suitable materials, while indirect heating involves inductively coupling high-frequency energy to appropriate materials. These versatile systems are employed for a range of applications, including heating, drying, curing, melting, and forming.

(d) Hybrid Process Heating System: This innovative system maximizes efficiency by harnessing a combination of diverse energy sources and heating principles, resulting in optimal energy performance and heightened overall thermal efficiency. An exemplary application of this technology is found in hybrid drying systems, where electromagnetic energy is intelligently fused with convective hot air. This synergy accelerates the drying process, with the penetrating electromagnetic energy selectively targeting moisture. This approach significantly improves speed, efficiency, and product quality compared to conventional drying methods reliant solely on convection. The drying process operates within a temperature range of 200-700°F, consuming an estimated energy of 1178TBtu. Meanwhile, the heating and boiling phase occurs at temperatures ranging from 150-1000°F, with an estimated energy consumption of 3015TBtu. Recent advancements in pervasive process heating underscore a continual progression in digital equipment control, a noteworthy reduction in NOx, SOx, and particulate emissions, an elevation in thermal efficiency for specific processes, the availability of high-temperature materials, enhanced heat transfer mechanisms, and optimized combustion system components. These advancements collectively contribute to a more sustainable and efficient future in process heating.

Underground Thermal Energy Storage (UTES)

Underground Thermal Energy Storage (UTES) has been a part of human activities for centuries, from burial practices to the construction of latrines. However, recent research has shed light on the fact that the temperature beneath the Earth's surface differs significantly from the ambient air temperature. Upon closer examination, it has been found that the underground temperature, especially at depths of approximately 12 meters and beyond, maintains a relatively constant level, exhibiting only slight variations. This unique underground temperature profile remains unaffected by the seasonal temperature fluctuations experienced at the Earth's surface. Numerous examples of underground construction projects worldwide demonstrate the

creation of environments with consistently comfortable temperatures throughout the year. These structures are typically surrounded by rocks and soil, contributing to the stability of the subterranean temperature [40][41][42]. The constancy of this underground temperature arises from the practice of injecting heat into the ground for subsequent storage or extracting it for cold storage. This stored thermal energy is then utilized for long-term cooling and annual storage needs [43][44][45][46]. Underground Thermal Energy Storage can be categorized into various types based on its applications and mechanisms, offering a sustainable and efficient approach to managing thermal energy resources.

Types of UTES

a. Based on Application

Seasonal Storage: Used for storing large amounts of thermal energy for extended periods, typically from

one season to another. This is suitable for applications such as space heating and cooling in buildings.

Daily Storage: Involves shorter-term storage, typically within a 24-hour cycle. This type is more

suitable for managing diurnal variations in energy demand.

b. Based on Mechanism

Sensible Heat Storage: Involves the storage of heat in the form of temperature change in the storage medium, usually a solid or liquid. Common materials include water, rocks, and certain salts.

liquid to gas). Phase change materials (PCMs) are often employed for latent heat storage.

Latent Heat Storage: Utilizes the heat absorbed or released during a phase change (e.g., solid to liquid or

Thermochemical Storage: Involves storing energy through chemical reactions that absorb or release heat. The reversible nature of certain chemical reactions allows for efficient storage and retrieval of thermal energy.

c. Based on Depth:

Shallow Geothermal Storage: Typically involves depths of up to a few hundred meters. Shallow ground storage systems are often used for seasonal storage in residential and commercial applications.

Solar-Integrated Storage: Combines UTES with solar thermal energy systems to store excess solar heat for later use [47].

Deep Geothermal Storage: Involves greater depths, reaching several kilometers. This type of storage is suitable for larger-scale applications and may involve higher temperatures.

Wind-Integrated Storage: Integrates UTES with wind power systems to store surplus energy generated during windy periods.

Based on Integration with Renewable Energy Sources:

Each type of UTES has its advantages and disadvantages, and the choice depends on factors such as geographical location, energy demand profile, and the specific requirements of the application.

d. Based on Storage Medium:

Aquifer Storage: Aquifer storage is a versatile and innovative method that revolves around the injection of either heated or cooled water into underground aquifers, aiming to harness and store thermal energy efficiently. This process is characterized by its dual functionality, serving as both a means of temperature regulation and a storage solution for excess energy. In the initial phase, heated or cooled water is carefully injected into selected underground aquifers, where it undergoes storage and thermal exchange with the surrounding geological formations. This interaction allows the aquifer to act as a natural reservoir, capable of retaining the energy in the form of temperature differentials [48]. The selection of aquifers is crucial, considering factors such as porosity, permeability, and thermal conductivity to ensure optimal storage conditions. When the need arises to retrieve the stored energy or regulate temperatures, the water is methodically pumped back to the surface. This retrieval process is instrumental in meeting the demand for heating or cooling applications, making aquifer storage a sustainable and responsive solution to energy and thermal management challenges. Moreover, aquifer storage presents distinct advantages, such as minimizing environmental impact and land use compared to above-ground storage solutions. The underground nature of the storage also contributes to reduced heat loss, enhancing overall energy efficiency. Additionally, aquifer storage systems can be integrated with renewable energy sources, providing a reliable and sustainable method for balancing intermittent energy production [49]. The technology's adaptability extends its applicability beyond energy storage, as

aquifer storage can play a pivotal role in water resource management. By injecting treated water into aquifers during periods of abundance and extracting it during times of scarcity, this method can help address water supply challenges and contribute to sustainable water usage practices. In conclusion, aquifer storage stands as a forward-thinking and eco-friendly approach to energy storage and thermal management. Its integration of renewable energy sources, minimal environmental impact, and potential for dual application in both energy and water resource management highlight its significance in the quest for sustainable and resilient solutions.

Borehole Thermal Energy Storage (BTES): Borehole Thermal Energy Storage (BTES) stands as a pioneering and sustainable solution that harnesses the Earth's subsurface to efficiently store and recover thermal energy. This innovative technology involves the strategic drilling of boreholes into the ground, creating a network of subsurface reservoirs capable of holding vast amounts of thermal energy. At the core of BTES is the versatility in its design, offering two primary methods for energy storage. The first involves filling the boreholes with a specialized heat-carrying fluid, which serves as a conduit for transferring thermal energy between the surface and the subsurface. This fluid circulates through the system, absorbing excess heat during periods of abundance and releasing stored energy when demand arises [50].

Alternatively, the second method incorporates a combination of a heat-carrying fluid and thermal storage materials within the boreholes. This hybrid approach maximizes the storage capacity by

leveraging the specific heat capacities of both the fluid and the storage material. During energy surplus, the fluid captures and transports thermal energy, while the storage material acts as a reservoir, retaining additional heat for prolonged periods. One of the key advantages of BTES lies in its ability to balance the intermittent nature of renewable energy sources, such as solar and wind. Excess energy generated during peak production periods can be efficiently stored in the subsurface reservoirs, mitigating the challenges associated with energy intermittency. This stored thermal energy can then be tapped into during periods of high demand or low renewable energy availability, providing a reliable and consistent power supply.

Moreover, BTES contributes to the reduction of greenhouse gas emissions by promoting the integration of renewable energy into the existing energy grid. By optimizing the storage and retrieval of thermal energy, it facilitates the transition to a more sustainable and resilient energy infrastructure. The scalability and adaptability of BTES make it applicable in various contexts, from residential and commercial buildings to industrial facilities. Its unobtrusive nature, with most of the system concealed beneath the Earth's surface, minimizes visual impact and land use concerns [51][52]. In conclusion, Borehole Thermal Energy Storage emerges as a cutting-edge solution, pushing the boundaries of sustainable energy storage. Through its intelligent use of subsurface resources and dual-storage methodologies, it addresses the challenges of renewable energy intermittency, paving the way for a more robust and eco-friendly energy landscape.

Rock Bed Storage: Rock Bed Storage is a pioneering method that harnesses the potential of subsurface rock formations for the storage and retrieval of thermal energy. This innovative approach capitalizes on the unique properties of rocks, utilizing them as a highly efficient medium for the absorption, retention, and subsequent release of heat energy. This versatile technology presents a sustainable solution for managing thermal energy, offering numerous benefits across various applications. The process begins with the absorption of excess heat during periods of surplus energy production or high solar input. The subsurface rock formations act as a natural reservoir, effectively storing this thermal energy. As

the need for energy arises, particularly during peak demand or when renewable energy sources are not readily available, the stored heat is released from the rocks, providing a reliable and on-demand source of energy [53][54].

One of the key advantages of Rock Bed Storage is its ability to function as a long-term energy storage system. Unlike some other energy storage technologies, rock formations have a high thermal inertia, allowing them to retain heat over extended periods. This inherent stability enables the technology to bridge the gap between intermittent energy production and continuous energy demand, contributing to grid stability and overall energy reliability. Furthermore, Rock Bed Storage offers environmental benefits by promoting sustainable energy practices. By providing an effective means of storing surplus energy, it facilitates the integration of renewable sources into the energy mix. This, in turn, reduces dependence on fossil fuels and mitigates greenhouse gas emissions, contributing to the global transition towards cleaner and greener energy systems. The versatility of Rock Bed Storage extends beyond electricity generation. It can find applications in district heating systems, industrial processes, and even agricultural practices. By tapping into the thermal capacity of subsurface rocks, this technology becomes a valuable asset in optimizing energy use across various sectors [54]. As research and development in Rock Bed Storage continue, advancements may lead to enhanced efficiency, cost-effectiveness, and scalability. This could potentially position Rock Bed Storage as a cornerstone technology in the ongoing efforts to create a more sustainable and resilient energy landscape. The integration of smart grid technologies and predictive analytics could further optimize the utilization of stored thermal energy, ensuring a seamless and reliable energy supply for diverse applications. In summary, Rock Bed Storage represents a forward-thinking approach to energy storage, leveraging subsurface rock formations to store and release thermal energy efficiently. With its potential to enhance grid stability, reduce carbon emissions, and support a variety of applications, Rock Bed Storage stands at the forefront of innovative solutions for the evolving energy landscape.

3. Input and Output of Thermal Energy Storage

The TES can be integrated in (a) Heat to electricity (b) Electricity to heat application (c) Heat to heat. Thermal Energy Storage can be classified as high temperature thermal energy storage and low temperature thermal energy storage.

High Temperature Thermal Energy Storage (HTTES): HTTES plays a pivotal role in the domain

of heat-to-electricity Thermal Energy Storage (TES), especially in the context of Concentrated Solar Power (CSP) implementations for power generation. This technology becomes particularly invaluable in regions where operating temperatures surpass 1400 degrees Celsius. By efficiently storing and harnessing high-temperature thermal energy, HTTES

contributes significantly to mitigating reliance on conventional fuels, thereby addressing environmental concerns associated with power generation [55].

One of the primary advantages of HTTES is its ability to enable CSP systems to operate effectively even in extreme temperature conditions, ensuring a reliable and continuous power supply. The technology excels in capturing and retaining solar energy during periods of peak sunlight, allowing for subsequent electricity generation during periods of high demand or when sunlight is not available.

However, it's essential to acknowledge the financial challenge posed by the initial installation costs of HTTES plants. While the long-term benefits in terms of reduced dependence on conventional fuels and lower environmental impact are substantial, finding solutions to alleviate these upfront costs is crucial for widespread adoption. Governments, research institutions, and private sectors can collaborate to incentivize research and development, driving innovation in materials and manufacturing processes that could lead to more cost-effective HTTES technologies.

Furthermore, exploring synergies with other renewable energy sources and storage technologies can enhance the overall efficiency and cost-effectiveness of HTTES. Integrating advanced materials, such as high-temperature ceramics and molten salts, and optimizing system designs can contribute to improving the performance and lowering the overall costs of HTTES plants [55] [56].

In conclusion, while High Temperature Thermal Energy Storage represents a breakthrough in addressing the challenges of heat-to-electricity conversion, it is imperative to continue exploring avenues for technological advancements and cost reductions. This could involve collaborative efforts among various stakeholders to drive innovation, improve materials, and implement policies that support the widespread adoption of HTTES in the energy landscape.

Low Temperature Thermal Energy Storage (LTTES): LTTES systems play a crucial role in enhancing the efficiency and sustainability of various applications, including building heating and cooling, as well as specific electricity-driven processes. These systems offer a versatile solution by seamlessly integrating with heat pump devices, industrial process heating, and heating, ventilation, and air conditioning (HVAC) systems [57][58].

LTTES can be seamlessly incorporated into heat pump devices, acting as an electric input to optimize energy utilization. Furthermore, in industrial settings, LTTES facilitates efficient process heat management by directly interacting with refrigerants in the condenser or evaporator. Alternatively, it can utilize a secondary heat transfer fluid within the clutch of HVAC systems, offering flexibility in diverse applications [59].

One notable advantage of LTTES lies in its ability to support both heating and cooling configurations, contributing to the overall energy efficiency of the systems it integrates with. This dual functionality enhances the adaptability and applicability of LTTES across various industries.

While the installation cost of LTTES may be relatively high, the long-term benefits in terms of energy savings and operational efficiency often outweigh the initial investment. Additionally, the material cost associated with LTTES is comparatively reasonable, making it a cost-effective solution in the broader context of sustainable energy technologies [61][62].

The continuous development and research in materials and technology are expected to drive down installation costs over time, making LTTES an increasingly viable option for a wide range of applications. As the demand for sustainable energy solutions grows, the incorporation of LTTES is anticipated to become more prevalent, contributing to a greener and more efficient future.

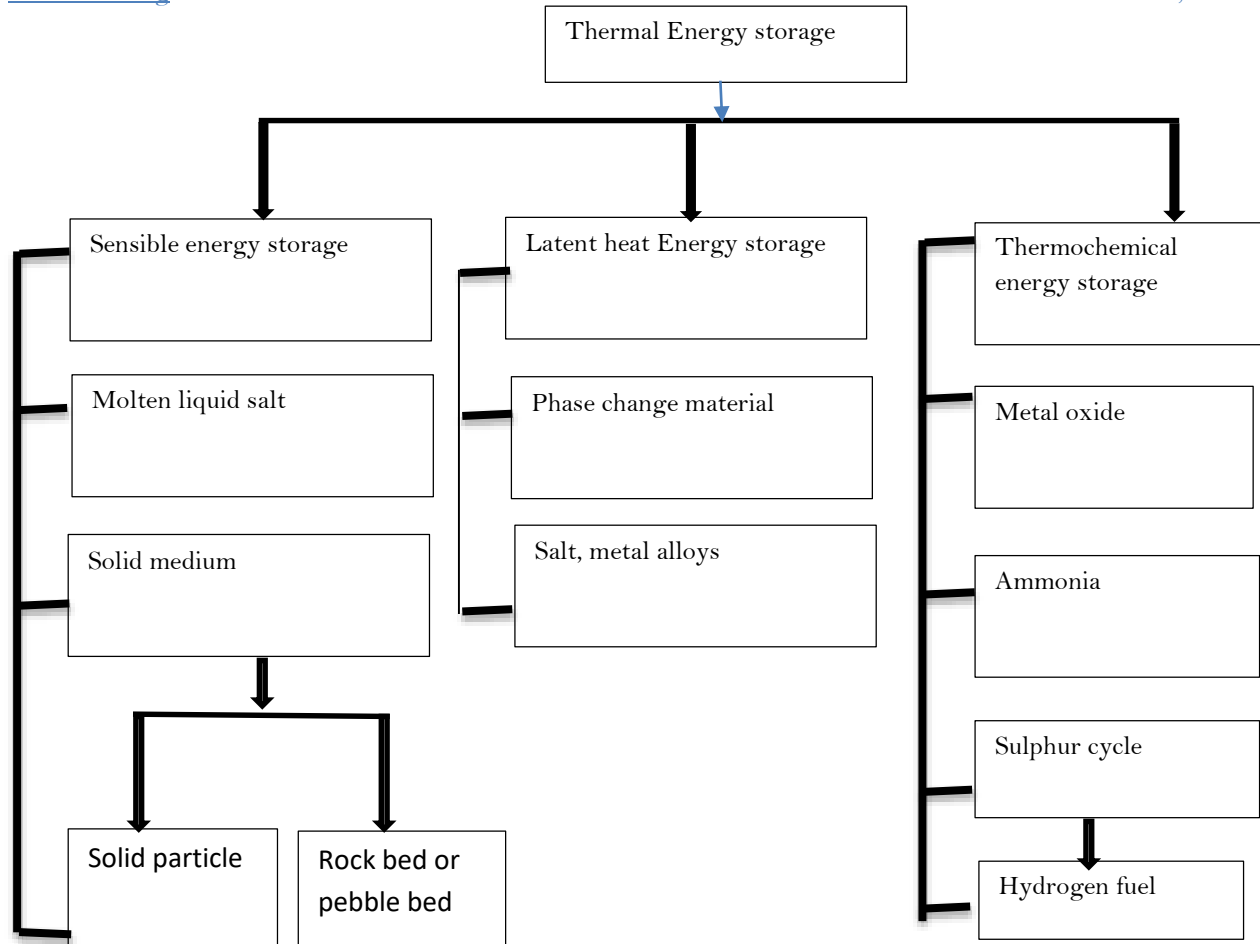


Figure 2: Summary of the Major Thermal Energy Storage

Figure 2 is the diagrammatic Explanation and summary of the major thermal Energy Storage. The summary is expressed as follow:

(a) Sensible energy storage (SES)

This is used in both power generation and heating. The energy used is stored by raising the temperature of a medium. The density of energy stored is proportional to the physical property of the storage

material. The molten nitrates (Solar salt) in the temperature range is 290°C to 600°C can commercially be used as a storage medium.

(b) Latent

The lateral heat associated with a phase change material (PCM) can be used in thermal energy storage. It has a large amount of energy density which are both sensible and latent each contributing to the stored energy capacity. The content of PCM can be used in

- Low temperature condition of heating and cooling
- High temperature TES for power cooling generation.

(c) Thermochemical Energy Storage (TCES)

This supplies high energy density by storing energy in chemical reaction heat such as reduction/oxidation cycles. They provide high density which has greater

potential for seasonal storage or to be transported as fuel.

FINDINGS

The significance of thermal storage applications has become increasingly apparent as a critical technology addressing energy efficiency and sustainability challenges. These applications offer a broad spectrum

of innovative solutions that facilitate the efficient capture, storage, and utilization of thermal energy. A key insight is the pivotal role played by thermal storage systems in mitigating energy consumption

and greenhouse gas emissions, particularly within sectors such as heating, cooling, and industrial processes. A noteworthy development lies in the extensive research and application of materials like phase change materials (PCMs) and sensible heat storage mediums. These materials are actively pursued to enhance the capacity and efficiency of thermal storage systems. Additionally, the versatility of thermal storage applications is evident in their diverse range, spanning from solar thermal energy storage for residential and commercial structures to district heating systems. This diversity not only

enhances energy resilience but also contributes to reducing peak demand on power grids. Furthermore, the integration of thermal storage technologies with renewable energy sources, such as wind and solar, is a significant stride towards a more sustainable and reliable energy supply. This synergy holds great promise in establishing a resilient energy infrastructure. In essence, these findings emphasize the transformative potential of thermal storage applications in spearheading the transition towards a future that is both sustainable and energy-efficient.

CONCLUSION

Thermal storage applications have become instrumental in addressing challenges related to energy efficiency and sustainability. These encompass a broad spectrum of innovative solutions aimed at capturing, storing, and effectively utilizing thermal energy. A noteworthy revelation is the crucial role played by thermal storage systems in curbing energy consumption and mitigating greenhouse gas emissions, particularly in sectors such as heating, cooling, and industrial processes. Significantly, ongoing research and application efforts are focused on materials like phase change materials (PCMs) and sensible heat storage mediums. These materials are being harnessed to augment thermal storage capacity and efficiency, marking a noteworthy advancement in the field. Furthermore, the exploration of diverse

applications is evident, spanning from utilizing thermal storage for solar energy in residential and commercial buildings to the implementation of district heating systems. These applications not only enhance energy resilience but also contribute to reducing peak demand on power grids. A compelling revelation lies in the synergy achieved by integrating thermal storage technologies with renewable energy sources, such as wind and solar power. This integration holds immense promise in establishing a more sustainable and reliable energy supply. In essence, these findings underscore the transformative potential of thermal storage applications, playing a pivotal role in steering the transition toward a more sustainable and energy-efficient future.

REFERENCES

1. Laimon, M., & Yusaf, T. (2024). Towards energy freedom: Exploring sustainable solutions for energy independence and self-sufficiency using integrated renewable energy-driven hydrogen system. *Renewable Energy*, 119948.
2. Mishra, P., & Singh, G. (2023). Energy management systems in sustainable smart cities based on the internet of energy: A technical review. *Energies*, 16(19), 6903.
3. Eze, V. H. U., Edozie, E., Umaru, K., Okafor, O. W., Ugwu, C. N., & Ogenyi, F. C. (2023). Overview of Renewable Energy Power Generation and Conversion (2015-2023). *EURASIAN EXPERIMENT JOURNAL OF ENGINEERING (EEJE)*, 4(1), 105–113.
4. Zaidan, E., Ghofrani, A., Abulibdeh, A., & Jafari, M. (2022). Accelerating the change to smart societies-a strategic knowledge-based framework for smart energy transition of urban communities. *Frontiers in Energy Research*, 10, 852092.
5. Eze, V. H. U., Edozie, E., Umaru, K., Ugwu, C. N., Okafor, W. O., Ogenyi, C. F., Nafuna, R., Yudaya, N., & Wantimba, J. (2023). A Systematic Review of Renewable Energy Trend. *NEWPORT INTERNATIONAL JOURNAL OF ENGINEERING AND PHYSICAL SCIENCES*, 3(2), 93–99.
6. Eze, V. H. U., Edozie, E., Wisdom, O. O., Kalu, C., & Uche, A. (2023). A Comparative Analysis of Renewable Energy Policies and its Impact on Economic Growth : A Review. *International Journal of Education, Science, Technology and Engineering*, 6(2), 41–46. <https://doi.org/10.36079/lamintang.ijeste-0602.555>
7. Tian, Y., & Zhao, C. Y. (2013). A review of solar collectors and thermal energy storage in solar thermal applications. *Applied energy*, 104, 538–553.
8. Eze, M. C., Eze, V. H. U., Chidebelu, N. O., Ugwu, S. A., Odo, J. I., & Odi, J. I. (2017). NOVEL PASSIVE NEGATIVE AND POSITIVE CLAMPER CIRCUITS DESIGN FOR ELECTRONIC SYSTEMS. *International Journal of Scientific & Engineering Research*, 8(5), 856–867.
9. Alva, G., Lin, Y., & Fang, G. (2018). An overview of thermal energy storage systems. *Energy*, 144, 341–378.

10. Li, G. (2016). Sensible heat thermal storage energy and exergy performance evaluations. *Renewable and Sustainable Energy Reviews*, 53, 897-923.
11. Eze, V. H. U., Eze, M. C., Chidiebere, C. S., Ibokette, B. O., Ani, M., & Anike, U. P. (2016). Review of the Effects of Standard Deviation on Time and Frequency Response of Gaussian Filter. *International Journal of Scientific & Engineering Research*, 7(9), 747-751.
12. Jegadheeswaran, S., & Pohekar, S. D. (2009). Performance enhancement in latent heat thermal storage system: a review. *Renewable and Sustainable energy reviews*, 13(9), 2225-2244.
13. Sharma, S. D., & Sagara, K. (2005). Latent heat storage materials and systems: a review. *International journal of green energy*, 2(1), 1-56.
14. Yau, Y. H., & Rismanchi, B. (2012). A review on cool thermal storage technologies and operating strategies. *Renewable and sustainable energy reviews*, 16(1), 787-797.
15. Davenne, T. R., Garvey, S. D., Cardenas, B., & Simpson, M. C. (2017). The cold store for a pumped thermal energy storage system. *Journal of Energy Storage*, 14, 295-310.
16. Chen, S. L., Chen, C. L., Tin, C. C., Lee, T. S., & Ke, M. C. (2000). An experimental investigation of cold storage in an encapsulated thermal storage tank. *Experimental Thermal and Fluid Science*, 23(3-4), 133-144.
17. Eze, V. H. U., Edozie, E., & Ugwu, C. N. (2023). CAUSES AND PREVENTIVE MEASURES OF FIRE OUTBREAK IN AFRICA: REVIEW. *International Journal of Innovative and Applied Research*, 11(06), 13-18. <https://doi.org/10.58538/IJIAR/2028>
18. Popov, D., Fikiin, K., Stankov, B., Alvarez, G., Youbi-Idrissi, M., Damas, A., ... & Brown, T. (2019). Cryogenic heat exchangers for process cooling and renewable energy storage: A review. *Applied Thermal Engineering*, 153, 275-290.
19. Eze, V. H. U., Enerst, E., Turyahabwe, F., Kalyankolo, U., & Wantimba, J. (2023). Design and Implementation of an Industrial Heat Detector and Cooling System Using Raspberry Pi. *IDOSR Journal of Scientific Research*, 8(2), 105-115.
20. Eze, V. H. U., Oparaku, U. O., Ugwu, A. S., & Ogbonna, C. C. (2021). A Comprehensive Review on Recent Maximum Power Point Tracking of a Solar Photovoltaic Systems using Intelligent , Non-Intelligent and Hybrid based Techniques. *International Journal of Innovative Science and Research Technology*, 6(5), 456-474.
21. Eze, V. H. U., Umaru, K., Edozie, E., Nafuna, R., & Yudaya, N. (2023). The Differences between Single Diode Model and Double Diode Models of a Solar Photovoltaic Cells : Systematic Review. *Journal of Engineering, Technology & Applied Science*, 5(2), 57-66. <https://doi.org/10.36079/lamintang.jetas-0502.541>
22. Uche, C. K. A., Eze, V. H. U., Kisakye, A., Francis, K., & Okafor, W. O. (2023). Design of a Solar Powered Water Supply System for Kagadi Model Primary School in Uganda. *Journal of Engineering, Technology & Applied Science*, 5(2), 67-78. <https://doi.org/10.36079/lamintang.jetas-0502.548>
23. Eze, M. C., Ugwuanyi, G., Li, M., Eze, H. U., Rodriguez, G. M., Evans, A., Rocha, V. G., Li, Z., & Min, G. (2021). Optimum silver contact sputtering parameters for efficient perovskite solar cell fabrication. *Solar Energy Materials and Solar Cells*, 230(2020),111185. <https://doi.org/10.1016/j.solmat.2021.111185>
24. Eze, M. C., Eze, V. H. U., Ugwuanyi, G. N., Alnajideen, M., Atia, A., Olisa, S. C., Rocha, V. G., & Min, G. (2022). Improving the efficiency and stability of in-air fabricated perovskite solar cells using the mixed antisolvent of methyl acetate and chloroform. *Organic Electronics*, 107, 1-10. <https://doi.org/10.1016/j.orgel.2022.106552>
25. Eze, V. H. U. (2023). Development of Stable and Optimized Bandgap Perovskite Materials for Photovoltaic Applications. *IDOSR Journal of Computer and Applied Science*, 8(1), 44-51.
26. Eze, V. H. U., Eze, M. C., Chijindu, V., Chidinma E, E., Samuel, U. A., & Chibuzo, O. C. (2022). Development of Improved Maximum Power Point Tracking Algorithm Based on Balancing Particle Swarm Optimization for Renewable Energy Generation. *IDOSR Journal of Applied Sciences*, 7(1), 12-28.
27. Eze, V. H. U., Iloanusi, O. N., Eze, M. C., & Osuagwu, C. C. (2017). Maximum power point tracking technique based on optimized

- adaptive differential conductance. *Cogent Engineering*, 4(1), 1339336. <https://doi.org/10.1080/23311916.2017.1339336>
28. Eze, V. H. U., Uche, K. C. A., Okafor, W. O., Edozie, E., Ugwu, C. N., & Ogenyi, F. C. (2023). Renewable Energy Powered Water System in Uganda: A Critical Review. *NEWPORT INTERNATIONAL JOURNAL OF SCIENTIFIC AND EXPERIMENTAL SCIENCES (NIJSES)*, 3(3), 140–147
29. Eze, V. H. U., Ukagwu, K. J., Ugwu, C. N., Uche, C. K. A., Edozie, E., Okafor, W. O., & Ogenyi, F. C. (2023). Renewable and Rechargeable Powered Air Purifier and Humidifier: A Review. *INOSR Scientific Research*, 9(3), 56–63.
30. Eze, V. H. U., Uzoma, O. F., Tamball, J. S., Sarah, N. I., Robert, O., & Wisdom, O. O. (2023). Assessing Energy Policies, Legislation and Socio-Economic Impacts in the Quest for Sustainable Development. *International Journal of Education, Science, Technology and Engineering*, 6(2), 68–79. <https://doi.org/10.36079/lamintang.ijeste-0602.594>
31. Okafor, W. O., Edeagu, S. O., Chijindu, V. C., Iloanusi, O. N., & Eze, V. H. U. (2023). A Comprehensive Review on Smart Grid Ecosystem. *IDOSR Journal of Applied Science*, 8(1), 25–63.
32. Esen, M., & Yuksel, T. (2013). Experimental evaluation of using various renewable energy sources for heating a greenhouse. *Energy and Buildings*, 65, 340–351.
33. Aye, L., Fuller, R. J., & Canal, A. (2010). Evaluation of a heat pump system for greenhouse heating. *International Journal of Thermal Sciences*, 49(1), 202–208.
34. Eze, V. H. U., Eze, M. C., Ogbonna, C. C., Ugwu, S. A., Emeka, K., & Onyeke, C. A. (2021). Comprehensive Review of Recent Electric Vehicle Charging Stations. *Global Journal of Scientific and Research Publications*, 1(12), 16–23.
35. Eze, V. H. U., Onyia, M. O., Odo, J. I., & Ugwu, S. A. (2017). DEVELOPMENT OF ADUINO BASED SOFTWARE FOR WATER PUMPING IRRIGATION SYSTEM. *International Journal of Scientific & Engineering Research*, 8(8), 1384–1399.
36. Tadj, N., Bartzanas, T., Fidaros, D., Draoui, B., & Kittas, C. (2010). Influence of heating system on greenhouse microclimate distribution. *Transactions of the ASABE*, 53(1), 225–238.
37. Ghosal, M. K., Tiwari, G. N., Srivastava, N. S. L., & Sodha, M. S. (2004). Thermal modelling and experimental validation of ground temperature distribution in greenhouse. *International Journal of Energy Research*, 28(1), 45–63.
38. Adinberg, R., Zvegilsky, D., & Epstein, M. (2010). Heat transfer efficient thermal energy storage for steam generation. *Energy Conversion and Management*, 51(1), 9–15.
39. Laing, D., Bahl, C., Bauer, T., Lehmann, D., & Steinmann, W. D. (2011). Thermal energy storage for direct steam generation. *Solar Energy*, 85(4), 627–633.
40. Nordell, B. (2013). Underground thermal energy storage (UTES). In *International Conference on Energy Storage: 16/05/2012–18/05/2012*.
41. Kallesøe, A. J., Vangkilde-Pedersen, T., & Guglielmetti, L. (2020). HEATSTORE–Underground Thermal Energy Storage (UTES)-State of the Art, Example Cases and Lessons Learned. In *Proceedings World Geothermal Congress* (p. 1).
42. Gluyas, J. G., Adams, C. A., & Wilson, I. A. G. (2020). The theoretical potential for large-scale underground thermal energy storage (UTES) within the UK. *Energy Reports*, 6, 229–237.
43. Midttømme, K., Hauge, A., Grini, R. S., Stene, J., & Skarphagen, H. (2009). Underground thermal energy storage (UTES) with heat pumps in Norway. *Proceedings of Effstock*, 15–17.
44. Enerst, E., Eze, V. H. U., Ibrahim, M. J., & Bwire, I. (2023). Automated Hybrid Smart Door Control System. *IAA Journal of Scientific Research*, 10(1), 36–48.
45. Enerst, E., Eze, V. H. U., Musiimenta, I., & Wantimba, J. (2023). Design and Implementation of a Smart Surveillance Security System. *IDOSR Journal of Science and Technology*, 9(1), 98–106. <https://doi.org/10.5120/cae2020652855>
46. Enerst, E., Eze, V. H. U., Okot, J., Wantimba, J., & Ugwu, C. N. (2023). DESIGN AND IMPLEMENTATION OF FIRE PREVENTION AND CONTROL SYSTEM USING ATMEGA328P MICROCONTROLLER. *International Journal of Innovative and Applied Research*, 11(06), 25–34.

- <https://doi.org/10.58538/IJIAR/2030>
47. Enerst, E., Eze, V. H. U., & Wantimba, J. (2023). Design and Implementation of an Improved Automatic DC Motor Speed Control Systems Using Microcontroller. *IDOSR Journal of Science and Technology*, 9(1), 107–119.
 48. Bergmo, P. E. S., Grimstad, A. A., & Lindeberg, E. (2011). Simultaneous CO₂ injection and water production to optimise aquifer storage capacity. *International Journal of Greenhouse Gas Control*, 5(3), 555–564.
 49. Loáiciga, H. A. (2008). Aquifer storage capacity and maximum annual yield from long-term aquifer fluxes. *Hydrogeology Journal*, 16, 399–403.
 50. Reuss, M. (2015). The use of borehole thermal energy storage (BTES) systems. In *Advances in thermal energy storage systems* (pp. 117–147). Woodhead Publishing.
 51. Skarphagen, H., Banks, D., Frengstad, B. S., & Gether, H. (2019). Design considerations for borehole thermal energy storage (BTES): A review with emphasis on convective heat transfer. *Geofluids*, 2019.
 52. Giordano, N., Comina, C., Mandrone, G., & Cagni, A. (2016). Borehole thermal energy storage (BTES). First results from the injection phase of a living lab in Torino (NW Italy). *Renewable Energy*, 86, 993–1008.
 53. Knobloch, K., Ulrich, T., Bahl, C., & Engelbrecht, K. (2022). Degradation of a rock bed thermal energy storage system. *Applied Thermal Engineering*, 214, 118823.
 54. Meier, A., Winkler, C., & Wuillemin, D. (1991). Experiment for modelling high temperature rock bed storage. *Solar energy materials*, 24(1–4), 255–264.
 55. KIM, J. S. (2005). High-temperature Thermal Energy Storage (HTTES) for Solar Power System. In *Proceedings of the 6th International Conference on Thermal Energy Storage* (pp. 1–4). Jeju, Korea, March 20–23.
 56. Ogbonna, C. C., Eze, V. H. U., Ikechuwu, E. S., Okafor, O., Anichebe, O. C., & Oparaku, O. U. (2023). A Comprehensive Review of Artificial Neural Network Techniques Used for Smart Meter-Embedded forecasting System. *IDOSR JOURNAL OF APPLIED SCIENCES*, 8(1), 13–24.
 57. Eissenberg, D. M., & Hoffman, H. W. (1979). *Low-Temperature Thermal Energy Storage Program. Progress report, October 1978–March 1979* (No. ORNL/TM-6936). Oak Ridge National Lab., TN (USA).
 58. Congedo, P. M., Baglivo, C., & Carrieri, L. (2020). Hypothesis of thermal and mechanical energy storage with unconventional methods. *Energy Conversion and Management*, 218, 113014.
 59. Afram, A., & Janabi-Sharifi, F. (2014). Review of modeling methods for HVAC systems. *Applied thermal engineering*, 67(1–2), 507–519.
 60. Trčka, M., & Hensen, J. L. (2010). Overview of HVAC system simulation. *Automation in construction*, 19(2), 93–99.
 61. Eze, V. H. U., Olisa, S. C., Eze, M. C., Ibokette, B. O., Ugwu, S. A., Eze, H. U., Olisa, S. C., Eze, M. C., Ibokette, B. O., & Ugwu, S. A. (2016). Effect of Input Current and the Receiver-Transmitter Distance on the Voltage Detected By Infrared Receiver. *International Journal of Scientific & Engineering Research*, 7(10), 642–645.
 62. Brunton, G. D., Eissenberg, D. M., & Kedl, R. J. (1979). *Low-Temperature Thermal Energy Storage Program. Annual progress report, October 1977–September 1978* (No. ORNL/TM-6701). Oak Ridge National Lab., TN (USA).

CITE AS: Val Hyginus Udoka Eze, Oonyu Robert, Nakitto Immaculate Sarah, John S. Tamball, Oparaocha Favour Uzoma and Okafor O. Wisdom (2024). Transformative Potential of Thermal Storage Applications in Advancing Energy Efficiency and Sustainability. *IDOSR JOURNAL OF APPLIED SCIENCES* 9(1)51–64. <https://doi.org/10.59298/IDOSRJAS/2024/1.8.9.295>